(c) The Ad-hoc Group of Experts have also recommended that the Board of Directors of CPSEs should be empowered to divest the shareholding in subsidiary companies after complying with SEBI guidelines. However, disinvestment of shareholding in such subsidiaries to an extent of more than 50 per cent would require the approval of Government. No other recommendations have been made with respect to disinvestment of Government shareholding in CPSEs. However, since the ambit of the Ad-hoc Group of Experts was wider, a number of recommendations have been made with respect to ownership issues and powers of CPSEs, audit of Government Companies, Article 12 of the Constitution, Parliamentary Accountability and Vigilance Management in CPSEs. The recommendations are under examination/consideration.

Revenue earned by Oil Refineries

*40. SHRI S.S. AHLUWALIA: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) the details of petroleum refineries both in public and in the private sector in the country, including the products and by-products produced by the respective units along with installed annual capacity vis-a-vis actual production of each item for the last five years;

(b) the details fo revenue earned by the respective refineries from these by products during the period;

(c) the details of revenue, such productions at the refineries yielded to Government;

(d) the details of revisions of selling prices of these by-products effected by these refineries from time to time; and

(e) price revision on each occasion was attributable to what?

THE MINISTER OF PETROLEUM AND NATURAL GAS (SHRI MANI SHANKAR AIYAR): (a) There are 18 refineries operating in the country, 17 in the Public Sector and 1 in the Private Sector, with a total installed capacity of 127.37 Million Metric Tonnes Per Annum (MMTPA). The locations and capacities of these refineries are given in Statement-I. (*See* below)

The details of products produced by the refineries during the last five years yearwise are given in Statement-II. (*See* below)

(b) Of the range of products produced through different processes from crude, none are classified as "by-products".

(c) The details of the revenue yielded to the Government, both Central and State, from the refineries during the last five years yearwise are given in Statement-III. (See below)

(d) and (e) In view of (b) above, do not arise.

Statement-I

Location and Capacities of Refineries in India

Sl. No.	Name of Company	Location of the Refineries	Capacity (MMTPA)*
	Public Sector		
1.	Indian Oil Corporation Limited (IOCL)	Guwahati	1.00
2.	IOCL	Barauni	6.00
3.	IOCL	Koyali	13.70
4.	IOCL	Haldia	6.00
5.	IOCL	Mathura	8.00
6.	IOCL	Digboi	0.65
7.	IOCL	Panipat	6.00
8.	Hindustan Petroleum Corporation Limited (HPCL)	Mumbai	5.50
9.	HPCL	Visakhapatnam	7.50
10.	Bharat Petroleum Corporation Limited (BPCL)	Mumbai	6.90
11.	Chennai Petroleum Corporation Limited (CPCL)	Manali	9.50
12.	CPCL	Nagapattnam	1.00
13.	Kochi Refineries Ltd. (KRL)	Kochi	7.50
14.	Bongaigaon Refinery & Petrochemicals Ltd. (BRPL)	Bongaigaon	2.35
15.	Numaligarh Refinery Ltd. (NRL)	Numaligarh	3.00
16.	Mangalore Refinery & Petrochemicals Ltd. (MRPL)	Mangalore	9.69
17.	Tatipaka refinery (ONGC)	Andhra Pradesh	0.078
	Private Sector		
18.	Reliance Petroleum Ltd. (RPL)	Jamnagar	33.00
	TOTAL		127.37

*Million Metric Tonne Per Annum.

Statement-II

The Details of Products Produced by the Refineries during the Last Five Years

REFINERY PRODUCTION FOR THE YEAR 2000-01

	HPC	BPC	CRL	CPCL (M)	VIS-AKH	HAL-DIA	KOY-ALI	MATHURA	BAR-AUNI
PRODUCTS									
Light Ends									
LPG	134.2	363.2	344.6	127.3	229.4	53.0	313.0	192.7	60.0
Naphtha	603.1	1130.3	803.3	655.6	681.5	260.8	1233.8	471.4	173.8
M S	220.9	843.6	732.3	309.6	637.3	157.6	860.8	710.7	315.1
Other LE	52.5	133.9	101.8	31.9	24.4	-3.0	20.1	9.6	
Sub Total LE	**1010.7**	**2471.0**	**1982.0**	**1124.4**	**1572.6**	**468.4**	**2427.7**	**1384.4**	**548.9**
Middle Distillates									
ATF	379.0	223.9	82.8	318.5	22.2	179.0	369.8	412.2	
SKO	438.1	716.8	740.3	527.7	603.5	144.2	1192.7	531.8	295.2
HSD	1317.7	2919.0	2962.2	2010.1	2602.9	1239.7	4442.7	2798.1	1434.8
LDO	280.6	129.5	2.5	25.3	29.0	227.6	80.2	315.8	135.6
Other MD	50.3	146.0	12.3	70.9	19.6	71.8	68.9		2.4
Sub Total MD	**2465.7**	**4135.2**	**3800.1**	**2952.5**	**3277.2**	**1634.7**	**6301.7**	**3822.3**	**2048.2**
Heavy Ends									
Lubes	272.8			205.5		205.2			
Fuel Oil	946.0	704.4	783.6	833.4	481.8	807.4	382.2	706.3	1.4
LSHS	137.3	570.9	371.3	24.8	600.3		1708.3	581.0	157.8
Bitumen	298.1	295.2	94.1	295.2	70.1	322.4	437.7	348.9	
Other HE	63.0	12.5	7.8	86.7	3.4	65.0	10.5	19.5	133.4
Sub Total HE	**1717.2**	**1583.0**	**1256.8**	**1445.6**	**1155.6**	**1400.0**	**2538.7**	**1655.7**	**292.6**
TOTAL PRODUCTS	**5193.6**	**8189.2**	**7038.9**	**5522.5**	**6005.4**	**3503.1**	**11268.1**	**6862.4**	**2889.7**

Statement-II

The Details of Products Produced by the Refineries during the Last Five Years

REFINERY PRODUCTION FOR THE YEAR 2000-01

	GUWA-	DIG-	CPCL-	BRPL (M)	PRP AKH	NRL DIA	MRPL ALI	RPL RA	GRAND AUNI
PRODUCTS									
Light Ends									
LPG	14.3	2.4	18.1	25.2	157.1	25.8	136.7	1901.3	40.98.2
Naphtha	86.3	1.4	120.3	178.2	273.7	117.6	374.7	2777.6	9943.4
MS	1.2	97.1		67.5	669.8		623.7	1820.4	8067.6
Other LE	-1.2		-14.5	-3.2	0.1			2604.5	2956.9
Sub Total LE	**100.6**	**100.9**	**123.9**	**267.7**	**1100.7**	**143.4**	**1135.1**	**9103.8**	**25066.2**
Middle									
Distillates									
ATF				56.3	103.4	3.3	174.6	185.3	2510.3
SKO	51.8	48.1	81.9	111.3	562.9	216.4	595.2	1818.2	8676.1
HSD	313.8	249.6	220.8	555.6	2580.4	828.2	2957.3	9614.6	39047.5
LDO	135.6	46.8		206.8				2.3	1482.1
Other MD	-0.4	11.0		8.3	11.8			221.0	694.0
Sub Total MD	**500.8**	**355.6**	**302.7**	**938.3**	**3258.5**	**1047.9**	**3727.1**	**11841.5**	**52410.0**
Heavy Ends									
Lubes								68.35	
Fuel Oil		126.0				13.1	773.8		6559.5
LSHS	-3.2		126.0	91.9	488.1		50.0		4904.5
Bitumen		5.6			349.0		204.8		2721.1
Other HE	55.4	62.8		120.9	10.5	51.9	23.8	2540.2	3267.3
Sub Total HE	**52.2**	**194.4**	**126.0**	**212.8**	**847.6**	**65.1**	**1052.4**	**2540.2**	**18135.8**
TOTAL PRODUCTS	**653.6**	**650.9**	**552.6**	**1418.8**	**5206.8**	**1256.4**	**5914.6**	**23485.5**	**95612.0**

REFINERY PRODUCTION FOR THE YEAR 2001-02

	HPC	BPC	KRL	CPCL(M)	VISAKH	HALDIA	KOYALI	MATHURA	BARAUNI
PRODUCTS									
Light Ends									
LPG	154.8	352.9	361.4	148.6	293.2	81.3	312.8	242.5	48.2
Naphtha	585.5	1084.3	567.8	671.8	601.6	254.8	1144.4	567.9	109.2
MS	263.1	856.2	715.1	327.3	714.9	262.4	783.8	850.6	312.5
Other LE	48.8	126.9	75.3	36.1	22.4	-5.9	20.0	11.3	
Sub Total LE	**1052.2**	**2420.3**	**1719.6**	**1183.8**	**1632.1**	**592.6**	**2261.0**	**1672.3**	**469.9**
Middle Distillates									
ATF	412.2	278.7	88.2	287.2	33.0	177.2	240.8	524.7	
SKO	453.2	730.3	547.8	541.0	675.9	200.5	1311.6	579.2	339.6
HSD	1394.8	2937.9	2698.4	2049.8	2808.7	1291.8	4230.5	3083.1	1344.1
LDO	269.2	112.3	2.8	10.3	50.5		147.0	28.9	289.0
Other MD	44	174.4	17	63.8	15.4	57.88	29.573		
Sub Total MD	**2573.4**	**4233.6**	**3354.2**	**2952.1**	**3583.5**	**1727.4**	**5959.4**	**4215.9**	**1972.8**
Heavy Ends									
Lubes	274.4			177.3		199.9			
Fuel Oil	904.7	649.1	840.3	1004.7	624.7	720.9	616.3	867.6	-0.8
LSHS	125.3	600.3	366.5	45.0	404.1		1844.8	679.5	58.1
Bitumen	246.4	354.3	108.4	228.2	106.7	295.6	344.4	318.4	
Other HE	56.1	14.5	8.5	86.1	7.1	62.3	15.5	26.5	124.6
Sub Total HE	**1606.9**	**1618.2**	**1323.7**	**1541.3**	**1142.6**	**1278.6**	**2821.1**	**1892.0**	**181.9**
TOTAL PRODUCTS	**5232.5**	**8272.1**	**6397.5**	**5677.2**	**6358.2**	**3598.7**	**11041.5**	**7780.1**	**2624.5**

REFINERY PRODUCTION FOR THE YEAR 2001-02

	GUWAHATI	DIGBOI	CPCL-NAR	BRPL	PRP	NRL	ONGC	MRPL	RPL	G TOTAL
PRODUCTS										
Light Ends										
LPG	11.9	6.6	17.2	27.4	190.0	51.0		120.0	2365.8	4785.5
Naphtha	76.2	2.4	130.1	133.5	306.7	206.1	4.5	140.3	2585.5	9172.6
MS	1.5	88.7		110.0	708.3	2.8		648.4	3056.2	9701.7
Other LE	-0.5		-14.7	0.7	1.3				2562.8	2884.5
Sub Total LE	**89.1**	**97.6**	**132.6**	**271.6**	**1206.3**	**259.9**	**4.5**	**908.7**	**10570.3**	**26544.4**
Middle Distilates										
ATF				62.1	213.2	8.1		10.8	250.1	2586.3
SKO	38.8	43.7	55.8	127.1	590.8	216.7	2.4	440.3	2788.3	9683.0
HSD	309.3	245.7	232.3	529.8	2439.2	1485.4	2.2	2397.8	10463.7	39944.5
LDO	103.5	52.8		189.3					435.1	1690.8
Other MD	0.3	8.139		17.7	14.171				69	511.4
Sub Total MD	**452.0**	**350.3**	**288.1**	**926.0**	**3257.4**	**1710.2**	**4.6**	**2848.9**	**14006.2**	**54415.9**
Heavy Ends										
Lubes										651.6
Fuel Oil		129.4		7.1		4.2		1080.0	41.8	7490.0
LSHS	-5.3		119.8	40.1	449.2			10.7		4738.2
Bitumen		2.6			390.5			165.3		2560.7
Other HE	41.9	59.6		118.4	19.9	85.3	4.0	29.0	2908.4	3667.6
Sub Total HE	**36.7**	**191.6**	**119.8**	**165.6**	**859.6**	**89.5**	**4.0**	**1285.0**	**2950.2**	**19108.1**
TOTAL PRODUCTS	**577.7**	**639.5**	**540.5**	**1363.2**	**5323.3**	**2059.6**	**13.1**	**5042.6**	**27526.6**	**100068.4**

REFINERY PRODUCTION FOR THE YEAR 2002-03

	HPC	BPC	KRL	CPCL(M)	VISAKH	HALDIA	KOYALI	MATHURA	BARAUNI
PRODUCTS									
Light Ends									
LPG	152.9	378.0	364.1	161.4	279.5	125.5	330.7	232.8	105.6
Naphtha	660.0	1071.7	704.2	646.1	594.6	247.0	1318.0	519.4	24.2
MS	253.4	883.3	740.9	383.5	676.3	346.6	773.6	977.6	410.6
Other LE	47.3	151.4	94.9	39.3	38.3		23.0	22.6	
Sub Total LE	**1114.2**	**2484.3**	**1904.1**	**1230.3**	**1588.7**	**719.3**	**2445.4**	**1752.3**	**540.3**
Middle Distillates									
ATF	404.2	297.6	117.6	324.8	51.7	163.4	144.4	496.0	
SKO	491.7	726.3	788.9	510.2	637.1	273.8	1484.2	561.1	326.1
HSD	1426.5	2836.4	2961.8	1925.1	2756.2	1601.3	4384.7	3307.6	1413.6
LDO	282.7	198.8	21.2	1.7	99.9		269.4		254.4
Other MD	75.5	186.0	29.1	69.0	8.2	74.2	83.0		
Sub Total MD	**2680.6**	**4244.9**	**3898.6**	**2830.5**	**3553.1**	**2112.7**	**6345.6**	**4364.7**	**1994.1**
Heavy Ends									
Lubes	305.7			252.1		125.3			
Fuel Oil	1050.8	607.4	796.1	820.1	622.9	723.8	758.4	725.6	
LSHS	203.0	521.8	291.9	142.0	388.2		1750.2	639.6	21.2
Bitumen	273.5	361.6	162.0	301.3	220.9	312.1	415.4	346.7	
Other HE	40.5	12.0	9.9	81.6	11.1	37.6	14.2	53.7	82.0
Sub Total HE	**1673.5**	**1502.8**	**1259.9**	**1597.1**	**1243.1**	**1198.8**	**2938.2**	**1765.5**	**103.2**
TOTAL PRODUCTS	**5668.3**	**8232.1**	**7062.6**	**5658.2**	**6384.9**	**4030.8**	**11732.4**	**7882.5**	**2637.6**

REFINERY PRODUCTION FOR THE YEAR 2002-03

	GUWAHATI	DIGBOI	CBR	BRPL	PAN	NRL	ONGC	MRPL	RPL	G.TOTAL
PRODUCTS										
Light Ends										
LPG	8.1	7.7	18.1	31.9	204.2	37.2		180.4	2287.5	4915.6
Naphtha	38.3	10.1	133.8	100.2	282.9	153.1	27.2	318.0	2798.2	9657.4
MS	19.6	82.8		162.0	749.6	32.7		871.1	2999.4	10363.1
Other LE			-16.6	-8.6	1.8				3340.4	3735.7
Sub Total LE	**66.0**	**100.6**	**135.3**	**284.5**	**1248.5**	**232.9**	**27.2**	**1389.5**	**11435.6**	**28871.9**
Middle Distillates										
ATF				36.3	231.5	25.6		457.4	271.9	3022.4
SKO	18.8	39.5	71.9	133.6	587.4	201.6	15.4	624.1	2536.2	9987.9
HSD	252.0	220.5	268.2	509.1	2592.0	1153.9	15.3	2783.7	9845.6	40253.5
LDO	31.8	22.9		241.9					624.0	2048.5
Other MD		6.0		15.9	15.9				51.5	514.2
Sub Total MD	**302.6**	**288.7**	**340.1**	**936.6**	**3426.8**	**1381.1**	**30.7**	**3865.2**	**13329.1**	**55928.6**
Heavy Ends										
Lubes										683.1
Fuel Oil		122.0				1.4		1303.1	160.7	7692.3
LSHS	1.1		142.4	46.6	471.2		18.1	-26.8		4612.5
Bitumen		9.6			385.8			152.5		2941.7
Other HE	28.9	56.0		125.3	27.4	73.5	6.9	41.8	2978.9	3881.1
Sub Total HE	**30.0**	**187.9**	**142.4**	**173.9**	**884.3**	**74.9**	**25.0**	**1470.6**	**3139.6**	**19810.7**
TOTAL PRODUCTS	**398.6**	**577.2**	**617.8**	**1395.2**	**5559.6**	**1678.9**	**83.0**	**6705.3**	**27904.2**	**104209.1**

Refinery production for the year 2003-04

	HPC-MUMBAI	HPC-VISAKH	BPC	KRL	NRL	IOC-KOY	IOC-MAT	IOC-PAN	IOC-HAL	IOC-BAR
PRODUCTS										
Light Ends										
LPG	161.9	323.7	367.2	422.6	45.9	394.4	240.7	236.0	123.5	184.5
Naphtha	695.2	846.0	1105.6	780.3	196.5	1225.5	582.9	320.4	268.3	66.1
MS	259.1	734.7	859.3	745.0	44.7	893.3	988.0	722.9	363.7	531.9
Other LE	53.9	31.7	127.4	89.4	(9.6)	106.8	18.7	0.3	(9.9)	0.8
Sub Total LE	**1170.1**	**1936.1**	**2459.5**	**2037.3**	**277.5**	**2619.9**	**1830.3**	**1279.6**	**745.6**	**783.3**
Middle Distillates										
ATF	475.6	95.0	336.2	116.3	56.1	155.6	561.1	278.8	167.1	40.4
SKO	392.2	731.8	680.9	773.2	297.0	1241.5	537.6	675.3	283.8	479.8
HSD	1518.6	2729.3	2745.9	2938.3	1259.3	4454.8	3242.0	2578.5	1591.4	2243.8
LDO	287.8	110.4	132.5	18.1		178.9	(0.1)			135.9
Other MD	50.8	9.3	173.0	46.3		283.7		17.5	57.0	2.3
Sub Total MD	**2725.0**	**3675.8**	**4068.5**	**3892.2**	**1614.4**	**6314.4**	**4340.6**	**3550.0**	**2099.3**	**2902.1**
Heavy Ends										
Lubes	278.0								154.7	
Fuel Oil	976.2	848.5	989.5	1045.9	0.3	746.8	749.5		776.8	
LSHS	174.6	384.7	455.0	269.1		1792.0	573.0	461.7	17.0	45.4
Bitumen	337.2	288.5	277.3	155.8		538.7	400.3	501.3	297.9	
Other HE	47.8	11.4	10.2	18.1	80.0	17.8	39.1	25.6	23.9	84.7
Sub Total HE	**1813.8**	**1533.1**	**1732.0**	**1488.9**	**80.4**	**3095.2**	**1761.9**	**988.6**	**1270.3**	**130.1**
TOTAL PRODUCTS	**5708.9**	**7145.0**	**8260.0**	**7418.4**	**1972.2**	**12029.5**	**7932.8**	**5818.2**	**4115.2**	**3815.4**

Refinery production for the year 2003-04

	IOC-GUW	IOC-DIG	CPCL-MANALI	CPCL-CBR	BRPL	ONGC-TATIPA	ONGC-MRPL	RIL	GRAND TOTAL
PRODUCTS									
Light Ends									
LPG	32.1	9.8	167.6	24.6	47.8		231.3	2348.8	5362.4
Naphtha	30.8	(5.4)	642.2	157.6	198.3	29.6	590.1	3316.0	11046.0
MS	66.0	101.6	399.0		196.1		1052.5	3253.6	11211.3
Other LE	1.9	(4.1)	44.9	(14.2)	(25.3)			3980.5	4393.0
Sub Total LE	**130.8**	**101.9**	**1253.7**	**168.0**	**416.9**	**29.6**	**1873.9**	**12898.9**	**32012.7**
Middle Distillates									
ATF			332.6		19.7		1156.8	508.5	4301.7
SKO	76.0	50.9	544.7	64.9	228.2	12.3	502.3	2376.0	9948.2
HSD	485.3	226.6	1848.8	269.5	909.4	15.1	3703.0	10369.8	43129.4
LDO	15.9	27.5	24.7		245.3		14.7	436.1	1627.6
Other MD		0.7	65.3		5.7	2.6		33.6	747.7
Sub Total MD	**577.2**	**305.7**	**2816.1**	**334.4**	**1408.3**	**29.9**	**5376.8**	**13724.0**	**59754.6**
Heavy Ends									
Lubes			232.9						665.6
Fuel Oil		103.1	682.9			2.0	1731.5	449.1	9102.1
LSHS	4.7		100.3	132.8	47.8	15.6	134.1		4607.8
Bitumen		2.2	392.7				186.6		3379
Other HE	49.1	60.5	81.3		124.1	4.9	49.4	2994.4	3722.4
Sub Total HE	**53.8**	**165.9**	**1490.1**	**132.8**	**171.9**	**22.5**	**2101.6**	**3443.5**	**21476.4**
TOTAL PRODUCTS	**761.8**	**573.4**	**5559.9**	**635.2**	**1997.1**	**82.1**	**9352.3**	**30066.3**	**113243.7**

Refinery production for the year 2004-05

	HPC-MUMBAI	HPC-VISAKH	BPC	KRL	NRL	IOC-KOY	IOC-MAT	IOC-PAN	IOC-HAL	IOC-BAR
PRODUCTS										
Light Ends										
LPG	171.3	296.7	359.0	422.7	47.1	320.4	186.7	236.7	159.0	245.1
Naphtha	702.9	814.9	1125.3	769.4	144.0	1276.3	449.8	240.7	354.4	189.3
MS	350.7	674.7	913.2	732.3	85.6	618.9	688.6	788.2	428.2	548.0
Other LE	48.1	38.1	142.0	95.3	0.0	11.0	15.5	6.8	0.0	0.0
Sub Total LE	**1273.0**	**1824.4**	**2539.4**	**2019.7**	**276.7**	**2226.6**	**1340.5**	**1272.4**	**941.6**	**982.4**
Middle Distillates										
ATF	492.1	38.2	328.5	139.2	67.8	227.6	449.5	371.4	190.8	0.0
SKO	336.0	716.6	685.5	574.8	287.3	852.3	412.9	407.2	391.1	829.5
HSD	1625.5	3237.7	2827.9	3092.3	1171.3	3816.8	2481.5	2805.2	1850.3	2440.5
LDO	224.7	86.1	164.2	46.8	0.0	200.8	5.6	0.0	0.0	91.1
Other MD	54.0	5.6	171.7	52.7	0.0	324.5	0.0	8.5	54.1	0.0
Sub Total MD	**2732.3**	**4084.2**	**4177.8**	**3905.7**	**1506.4**	**5422.1**	**3349.4**	**3592.2**	**2486.4**	**3361.1**
Heavy Ends										
Lubes	213.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.9	0.0
Fuel Oil	933.5	928.8	1041.0	1108.6	-2.4	979.1	602.4	0.0	965.3	0.0
LSHS	192.7	262.1	517.5	166.9	0.0	1881.2	429.5	458.0	0.0	64.8
Bitumen	324.6	237.5	307.5	169.0	0.0	502.2	369.1	477.7	414.8	0.0
Other HE	59.9	11.3	15.0	16.8	92.5	29.8	54.7	25.0	28.9	160.0
Sub Total HE	**1724.5**	**1439.7**	**1881.0**	**1461.3**	**90.2**	**3392.3**	**1455.7**	**960.7**	**1596.0**	**224.6**
TOTAL PRODUCTS	**5729.8**	**7348.3**	**8598.2**	**7386.6**	**1873.3**	**11041.0**	**6145.6**	**5825.3**	**5024.0**	**4568.1**

Refinery production for the year 2004-05

	IOC-GUW	IOC-DIG	CPCL-MANALI	CPCL-CBR	BRPL	ONGC-TATIPA	ONGC-MRPL	RIL	GRAND TOTAL
PRODUCTS									
Light Ends									
LPG	45.7	10.8	238.7	28.6	49.8	0.0	283.0	2477.2	5578.4
Naphtha	34.1	3.3	579.7	182.6	163.3	30.4	1085.4	6073.9	14219.7
MS	92.8	117.2	582.9	0.0	212.1	0.0	766.2	3458.1	11057.6
Other LE	0.0	0.0	37.0	0.0	0.0	0.0	122.7	1491.3	2007.9
Sub Total LE	**172.6**	**131.3**	**1438.3**	**211.1**	**425.2**	**30.4**	**2257.2**	**13500.5**	**32863.4**
Middle Distillates									
ATF	0.0	0.0	430.3	0.0	2.9	0.0	1006.6	1452.3	5197.2
SKO	60.7	63.7	738.9	68.5	235.8	12.5	1213.6	1175.2	9042.8
HSD	574.7	277.3	2749.1	320.2	1026.2	24.0	4238.9	11521.0	46078.3
LDO	12.2	8.0	18.4	0.0	237.9	0.0	16.7	274.7	1385.2
Other MD	0.0	0.2	50.5	0.0	6.7	0.0	0.0	23.3	751.8
Sub Total MD	**647.6**	**347.1**	**3988.2**	**388.7**	**1509.3**	**36.8**	**6473.8**	**14446.5**	**62455.2**
Heavy Ends									
Lubes	0.0	0.0	245.1	0.0	0.0	0.0	0.0	0.0	645.8
Fuel Oil	0.0	90.7	1232.9	0.0	44.4	0.0	1999.8	655.6	10579.7
LSHS	1.4	0.0	20.1	139.3	18.0	24.7	58.7	0.0	4234.8
Bitumen	0.0	2.3	375.3	0.0	0.0	0.0	166.9	0.0	3348.9
Other HE	65.0	86.5	96.8	0.0	168.0	0.0	107.1	3301.7	4319.0
Sub Total HE	**66.4**	**179.4**	**1970.3**	**139.3**	**230.4**	**24.7**	**2332.4**	**3957.3**	**23126.2**
TOTAL PRODUCTS	**886.7**	**657.8**	**7396.7**	**739.1**	**2164.9**	**91.6**	**11063.4**	**31904.3**	**118444.9**

Statement-III

*Details of revenue accrued to the Government**

Rs. in Crores

Name of Refineries	2000-01	2001-02	2002-03	2003-04	2004-05
IOCL-Guwahati	13.35	2.78	45.36	83.41	173.23
IOCL-Barauni	216.07	160.58	315.89	300.19	1314.14
IOCL-Koyali	2154.61	1982.19	2502.79	3042.46	2969.47
IOCL-Haldia	422.92	398.82	690.19	627.99	1322.78
IOCL-Mathura	1480.74	1593.85	1851.82	1808.95	2777.04
IOCL-Digboi	369.62	444.50	346.80	406.12	472.93
IOCL-Panipat	685.85	609.70	620.77	774.07	952.69
BPCL-Mumbai	791.58	773.80	858.17	1094.40	3224.38
CPCL-Manali+CBR	880.96	657.34	1208.95	1556.53	3248.08
Kochi	1873.50	1609.80	2200.60	2802.70	3851.60
BRPL-Bongaigaon	230.27	245.75	199.75	490.52	861.63
NRL-Numaligarh	303.71	676.63	342.72	486.99	823.85
MRPL-Mangalore	778.00	530.00	1212.00	2040.00	2576.00
ONGC-Tatipaka**		2.06	9.80	9.80	16.02
HPCL-Mumbai+Vizag	1070.00	818.00	899.00	1199.00	4052.00

*Revenue accruing to the Government from the refineries include excise, customs, corporate tax, sales tax and other taxes

**The refinery was commissioned on 3.9.2001 so the figure of the year 2001-02 are for the period from September, 2001 to March , 2002.